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# Analysts Briefing

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energy & utilities

Gas Malaysia Berhad

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# Key Highlights



## Infrastructure



### Pipeline completed:

3Q2024: 35.829 km

YTD 2024: 90.431 km

### Major pipeline constructed (km):

Tg. Malim: 49.9/63.3

Tebong: 9.1/10.4

### Total pipeline:

YTD 2024 – 2,860 km

FY2023 – 2,803 km



## Customer & Volume/Capacity



### Industrial Customer : 1,074

New: 37

Expansion: 2

Terminated: 6

### GMES gas volume/mkt share:

2024: 119.8m GJ/81%

2023: 109.9m GJ/81%

### New Distribution Tariff:

RM1.528/GJ

(Rebate: RM0.045/GJ)



## Operational Excellence



### SAIDI :

YTD Sept 2024 – 0.06173  
minute/customer

YTD Sept 2023 – 0.0012  
minute/customer

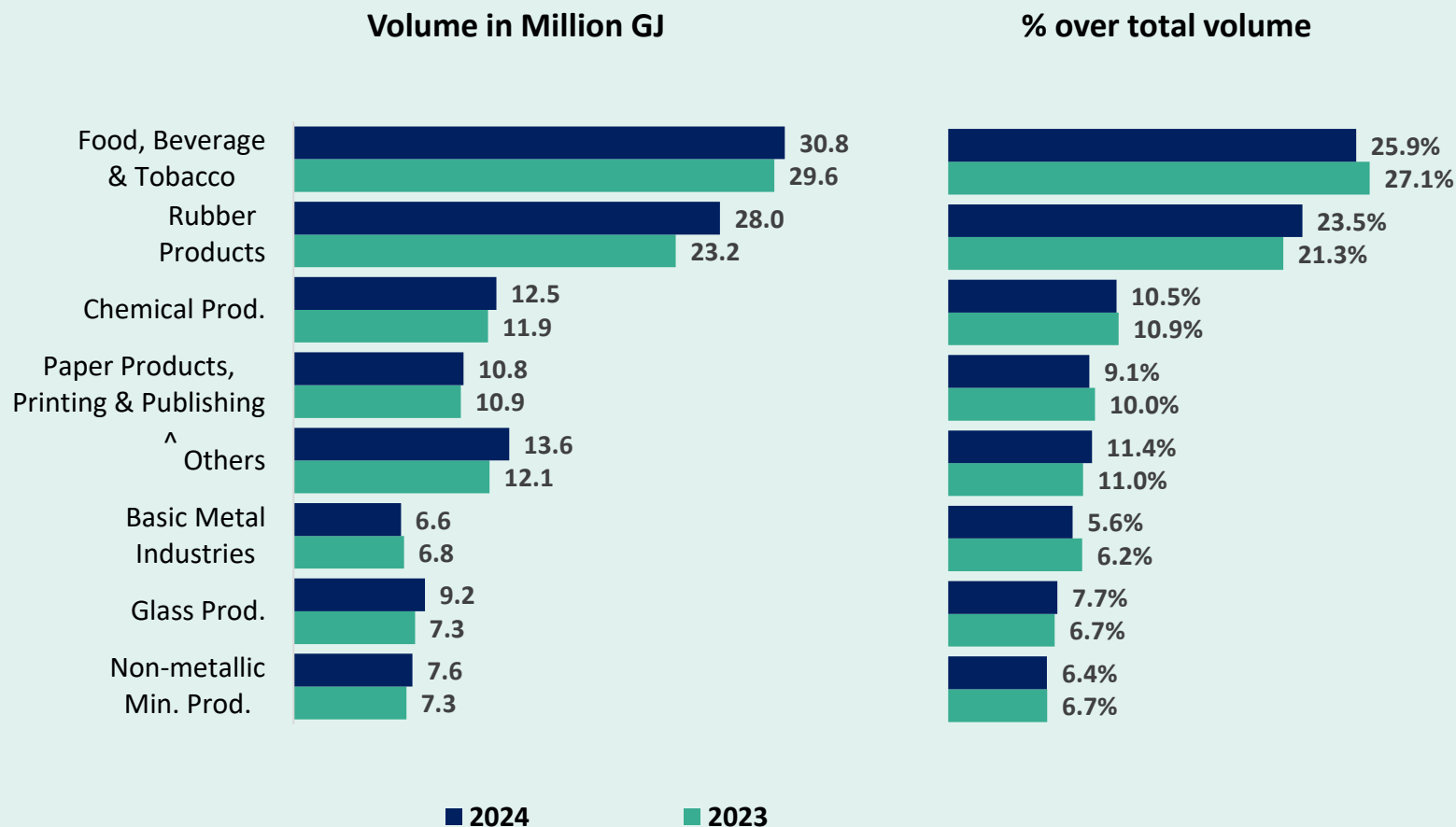
### Average response time :

YTD Sept 2024 – 32.53 min

YTD Sept 2023 – 24.25 min





















# Industrial Volume Consumption

## Industrial volume consumption (by industry)





^ Others mainly comprise of textile, fabricated metal product, automobile & transportation, NGV & GDC

# Surging gas volume - higher net profit



	vs 3Q2023		vs 9M2023
<b>Volume (GMES)</b> 43.06M GJ 	 <b>15.8%</b> (vs. 37.19 GJ)	<b>Volume (GMES)</b> 119.81M GJ 	 <b>9.1%</b> (vs. 109.86 GJ)
<b>Revenue</b> RM2.13B 	 <b>17.3%</b> (vs. RM1.82B)	<b>Revenue</b> RM5.99B 	 <b>(4.6%)</b> (vs. RM6.28B)
<b>EBITDA</b> RMM181.55M 	 <b>31.4%</b> (vs. RM138.16M)	<b>EBITDA</b> RMM518.55M 	 <b>16.4%</b> (vs. RM445.56M)
<b>PBZT</b> RM155.43M 	 <b>38.1%</b> (vs. RM112.54M)	<b>PBZT</b> RM442.11M 	 <b>19.2%</b> (vs. RM371.04M)
<b>PAZT</b> RM115.99M 	 <b>34.6%</b> (vs. RM86.16M)	<b>PAZT</b> RM328.67M 	 <b>17.8%</b> (vs. RM279.07M)

## vs 3Q/9M 2023

PAZT is higher:

-  NG volume
-  tolling fee

Offset by:

-  operating and administrative expenses
-  finance cost

# Thank you



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